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For Immediate Release

Yangarra Announces Update

May 26, 2010

Yangarra Resources Ltd. (“Yangarra” or “the Company”) (TSX Venture: “YGR”) is pleased to announce that it has completed the fracturing and flow back of fracturing fluids on its horizontal Glauconite well (100% working interest) in the Willesden Green Area of Alberta.

The final flow rate of the well was a combined Oil, NGL and Natural Gas rate of 1,100 boe/d with the flowing pressure building at a rate of 14 psi/hr over the final 10 hours of the flow test and flowing tubing pressure of 910 psi at the conclusion of the test. The well has now been shut in for installation of the production string and wellhead.

A pipeline to connect the well into Yangarra’s facility in the area is expected to commence in the second week of June and the well is expected to be on production in early July.

For further information, please contact James Evaskevich, President at (403) 262-9558.

ADVISORY REGARDING OIL EQUIVALENT CONVERSIONS

Natural gas has been converted to a barrel of oil equivalent (Boe) using 6,000 cubic feet (6 Mcf) of natural gas equal to one barrel of oil (6:1), unless otherwise stated. The Boe conversion ratio of 6 Mcf to 1 Bbl is based on an energy equivalency conversion method and does not represent a value equivalency; therefore Boe's may be misleading if used in isolation. References to natural gas liquids (“NGLs”) in this news release include condensate, propane, butane and ethane and one barrel of NGLs is considered to be equivalent to one barrel of crude oil equivalent (Boe). One (“BCF”) equals one billion cubic feet of natural gas. One (“Mmcf”) equals one million cubic feet of natural gas.

ADVISORY REGARDING FORWARD-LOOKING STATEMENTS

Certain information regarding Yangarra set forth in this news release, including management's assessment of future plans, operations and operational results may constitute forward-looking statements under applicable securities law and necessarily involve risks associated with oil and gas exploration, production, marketing and transportation such as loss of market, volatility of prices, currency fluctuations, imprecision of reserves estimates, environmental risks, competition from other producers and ability to access sufficient capital from internal and external sources. As a consequence, actual results may differ materially from those anticipated in the forward-looking statements.

Neither the TSX Venture Exchange nor its Regulation Service Provider (as that term is defined in the Policies of the TSX Venture Exchange) accepts responsibility for the adequacy and accuracy of this release.