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For Immediate Release

Yangarra Updates Glauconite Well Test

June 15, 2010

Yangarra Resources Ltd. (“Yangarra” or “the Company”) (TSX Venture: “YGR”) is pleased to announce the results of additional flow testing of its Glauconite horizontal well (100% working interest) in Willesden Green.

Further to Yangarra’s press release dated May 26, 2010 the Glauconite well was fraced using GASFRAC® propane fracturing technology on the eight stage frac conducted on the well. After recovering the propane used to frac the well, the Company removed the fracturing tubing string from the well bore and installed production tubing, recorders were set in the well bore and an Absolute Open Flow (AOF) test was conducted for ERCB reporting purposes.

During the AOF test the well flowed at rates exceeding 1,300 boe/d and a total of approximately 1,500 bbls of new oil was recovered over the flow back and AOF testing period. The well flowed at a stable oil rate of 400 bbls/d of 37 API gravity oil at the conclusion of the AOF test with a final flowing rate of 3.5 mmcf/d of natural gas plus an estimated 140 boe/d of Natural Gas Liquids (NGL) at a final stable flowing pressure of 1,080 psi.

A pipeline to connect the well to Company facilities will commence this week. Yangarra has identified one additional 100% working interest location and sixteen potential locations on the Hoadley Glauconite trend, in which the Company has a 31.875% working interest, as well as a 15% override on 100% of the working interest.

For further information, please contact James Evaskevich, President at (403) 262-9558.

Natural gas has been converted to a barrel of oil equivalent (Boe) using 6,000 cubic feet (6 Mcf) of natural gas equal to one barrel of oil (6:1), unless otherwise stated. The Boe conversion ratio of 6 Mcf to 1 Bbl is based on an energy equivalency conversion method and does not represent a value equivalency; therefore Boe’s may be misleading if used in isolation. References to natural gas liquids (“NGLs”) in this news release include condensate, propane, butane and ethane and one barrel of NGLs is considered to be equivalent to one barrel of crude oil equivalent (Boe). One (“BCF”) equals one billion cubic feet of natural gas. One (“Mmcf”) equals one million cubic feet of natural gas.

Certain information regarding Yangarra set forth in this news release, including management’s assessment of future plans, operations and operational results may constitute forward-looking statements under applicable securities law and necessarily involve risks associated with oil and gas exploration, production, marketing and transportation such as loss of market, volatility of prices, currency fluctuations, imprecision of reserves estimates, environmental risks, competition from other producers and ability to access sufficient capital from internal and external sources. As a consequence, actual results may differ materially from those anticipated in the forward-looking statements.

Neither the TSX Venture Exchange nor its Regulation Service Provider (as that term is defined in the Policies of the TSX Venture Exchange) accepts responsibility for the adequacy and accuracy of this release.